		FORM 3 AMENDED REPORT												
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER Vanterra Rush Lake #2					
2. TYPE OF WORK DRILL NEW WELL (REENTER P&A WELL (DEEPEN WELL ()									3. FIELD OR WILDCAT WILDCAT					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO									5. UNIT OF COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR TIDEWATER OIL & GAS COMPANY, LLC									7. OPERATOR PHONE 303 468-0656 201					
8. ADDRESS OF OPERATOR 110 16th St Ste 1220, Denver, CO, 80202									9. OPERATOR E-MAIL jjones@tidewater-oil.com					
	ERAL LEASE	NUMBER			11. MINERAL OWNERSHIP				12. SURFACE OWNERSHIP					
(FEDER/	AL, INDIAN, C	JTPV003B-TR1			FEDERAL INDIAN STATE FEED				FEDERAL INDIAN STATE FEE					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Charles H. Esplin & Sons Land & Livestock Company 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')									14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-586-8609 16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
138 North 500 West, Cedar City, UT 84720									jonswenson55@yahoo.com					
	IAN ALLOTTE 2 = 'INDIAN'	E OR TRIBE NAM)	E		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES (Submit Commingling Application) NO (1)				19. SLANT VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL				FOOTAGES		QTR-QTR		SECTION	TOWNSHIP	RA	NGE	MEI	RIDIAN	
LOCATION AT SURFACE				667 FNE 2015 FWL		NENW		9	34.0 S	11.0 W		S		
Top of Uppermost Producing Zone				667 FNL 2015 FWL		NENW		9	34.0 S		11.0 W		S	
At Total Depth 6					2015 FWL	NENW		9	34.0 5	11	.0 W S		S	
21. COU	NTY	IRON			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1025				23. NUMBER OF ACRES IN DRILLING UNIT					
						EAREST WELL	ompleted)			OSED DEPTH MD: 5000 TVD: 5000				
27. ELE\	ATION - GRO	UND LEVEL 5384	_		28. BOND NUMBER 3-943-1262-4874				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Enoch City Corp System #11004					
					Hole, Casing,	and Cement	Inform	ation						
String	Hole Size	Casing Size	Length	Weigh			ud Wt.	11-10	Cement		Sacks	Yield		
Cond	12.25	16 8,625	0 - 40	65.0			.3	Halliburton Light , Type Unknow Halliburton Light , Type Unknow			192	2.08	12.8	
Prod	7.875	5.5	0 - 5000	15.5			.5		ton Light , Type Un		375	2.08	12.8	
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<u>~</u> w	ELL PLAT OR	MAP PREPARED	BY LICENS	ED SURV	EYOR OR ENGINEER	2	COMPLET	TE DRILLIN	G PLAN					
AF	FIDAVIT OF	STATUS OF SURF	ACE OWNE	R AGREE	MENT (IF FEE SURF	ACE)	FORM 5.	IF OPERATO	R IS OTHER THAN T	HE LEASI	OWNER			
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) TOPOGRAPHICAL MAP														
NAME Walter Lowry TITLE Engineer						PHONE 303 884-55			05					
SIGNAT	URE			DATE 05/	/20/2010		EMAIL wlowry@tidewater-oil.com							
API NU	MBER ASSIGN	IED 43021500010	000		APPRO	OVAL								



